Elements of 3D Seismology
Second Edition

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For David and Samantha

And to the memory of Ruben Liner, Sr.

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