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**ALIGNED VERTICAL FRACTURES, HTI SYM-
METRY, AND THOMSEN PARAMETERS**

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OUTLINE

- Review Standard Seismic Results for TI Media
- Anisotropy Due to Low Density Fractures
 - Seismic velocities in TI media
 - Sayers-Kachanov method
- Higher Crack Densities
 - Higher order Sayers-Kachanov η 's
 - Thomsen's weak anisotropy formulation
- Discussion and Conclusions

Standard results for PHASE VELOCITIES IN TI MEDIA (1)

SH-wave velocity:

$$v_{sh}^2(\theta) = \frac{1}{\rho} [c_{44} + (c_{66} - c_{44}) \sin^2 \theta] .$$

PHASE VELOCITIES IN TI MEDIA (2)

Quasi-P wave velocity:

$$v_p^2(\theta) = \frac{1}{2\rho} \left\{ [(c_{11} + c_{44}) \sin^2 \theta + (c_{33} + c_{44}) \cos^2 \theta] + R(\theta) \right\}$$

Quasi-SV wave velocity:

$$v_{sv}^2(\theta) = \frac{1}{2\rho} \left\{ [(c_{11} + c_{44}) \sin^2 \theta + (c_{33} + c_{44}) \cos^2 \theta] - R(\theta) \right\}$$

where $R(\theta)$ is determined by

$$R^2(\theta) = [(c_{11} - c_{44}) \sin^2 \theta - (c_{33} - c_{44}) \cos^2 \theta]^2 + 4(c_{13} + c_{44})^2 \sin^2 \theta \cos^2 \theta$$

STIFFNESS VERSUS COMPLIANCE

The isotropic stiffness matrix (inverse of the compliance matrix) for an elastic material is often written as $C =$

$$\begin{pmatrix} \lambda + 2G & \lambda & \lambda & & & & \\ \lambda & \lambda + 2G & \lambda & & & & \\ \lambda & \lambda & \lambda + 2G & & & & \\ & & & G & & & \\ & & & & G & & \\ & & & & & G & \end{pmatrix}$$

where λ and G are the two Lamé parameters,

G is shear modulus, and $K = \lambda + 2G/3$ is bulk modulus.

ANISOTROPY DUE TO FRACTURES (1)

The isotropic compliance matrix (inverse of the stiffness matrix) for an elastic material is often written as $S =$

$$\begin{pmatrix} \frac{1}{E} & -\frac{\nu}{E} & -\frac{\nu}{E} & & & & \\ -\frac{\nu}{E} & \frac{1}{E} & -\frac{\nu}{E} & & & & \\ -\frac{\nu}{E} & -\frac{\nu}{E} & \frac{1}{E} & & & & \\ & & & \frac{1}{G} & & & \\ & & & & \frac{1}{G} & & \\ & & & & & \frac{1}{G} & \end{pmatrix}$$

where E is Young's modulus, ν is Poisson's ratio, and $G = E/2(1 + \nu)$ is the shear modulus.

ANISOTROPY DUE TO FRACTURES (2)

We assume all the fractures/cracks are in the form of penny-shaped cracks. These are defined as oblate spheroids, being round/flat holes, circular in cross-section with area $A = \pi b^2$, and volume $V_c = 4\pi ab^2/3$, or $V_c = 4\pi\alpha b^3/3$, where $\alpha \equiv a/b$ is the aspect ratio. We assume $\alpha = a/b \ll 1$, so the crack porosity $\phi = V_c/V \ll 1$.

The crack density parameter $\rho = \rho_c = Nb^3/V$, where N/V is the number of cracks per unit volume, and b is the radius of the (assumed) penny-shaped crack.

ANISOTROPY DUE TO FRACTURES (3)

Sayers and Kachanov (1991) show that corrections to the isotropic matrix S_{ij} , caused by low crack densities ($\rho \ll 1$), can be written as

$$\Delta \left(\frac{1}{G} \right) = 4\eta_2 \rho / 3,$$

$$\Delta \left(-\frac{\nu}{E} \right) = 2\eta_1 \rho / 3,$$

$$\Delta \left(\frac{1}{E} \right) = 2(\eta_1 + \eta_2) \rho / 3,$$

where η_1 and η_2 are parameters to be found from EMT.

ANISOTROPY DUE TO FRACTURES (4)

Thus, in the isotropic case, we have

$$\Delta S_{ij} = (2\rho/3) \times$$

$$\begin{pmatrix} (\eta_1 + \eta_2) & \eta_1 & \eta_1 & & & & \\ \eta_1 & (\eta_1 + \eta_2) & \eta_1 & & & & \\ \eta_1 & \eta_1 & (\eta_1 + \eta_2) & & & & \\ & & & 2\eta_2 & & & \\ & & & & 2\eta_2 & & \\ & & & & & 2\eta_2 & \\ & & & & & & \end{pmatrix}.$$

ANISOTROPY DUE TO FRACTURES (6)

For vertical cracks whose axis of symmetry is randomly oriented in the xy -plane, we have another anisotropic medium whose correction matrix is

$$\Delta S_{ij} = \rho \times$$

$$\begin{pmatrix} (\eta_1 + \eta_2) & \eta_1 & \eta_1/2 & & & & \\ \eta_1 & (\eta_1 + \eta_2) & \eta_1/2 & & & & \\ \eta_1/2 & \eta_1/2 & 0 & & & & \\ & & & \eta_2 & & & \\ & & & & \eta_2 & & \\ & & & & & 2\eta_2 & \\ & & & & & & \end{pmatrix}.$$

ANISOTROPY DUE TO FRACTURES (7)

Examples of the values of the η 's found from various effective medium theories are:

<u><i>EMT</i></u>	<u>η_1</u>	<u>η_2</u>
<i>NI</i>	-0.000216	0.0287
<i>DS</i>	-0.000216	0.0290
<i>CPA</i>	-0.000258	0.0290
<i>SC</i>	-.0000207	0.0290

THOMSEN PARAMETERS (1)

For the case of randomly oriented vertical fractures, two of the Thomsen parameters can be expressed as:

$$\gamma \equiv \frac{C_{66} - C_{44}}{2C_{44}} = -\eta_2 \rho \frac{E}{4(1+\nu)} = -\eta_2 \rho \frac{G}{2}$$

$$\epsilon \equiv \frac{C_{11} - C_{33}}{2C_{33}} \simeq -\eta_2 \rho \frac{G}{1-\nu}.$$

The remaining Thomsen parameter δ , which is the one that determines the degree of anellipticity in angular dependence of the wave speeds is given exactly by $\delta = \epsilon$, which means there is no deviation from ellipticity.

THOMSEN PARAMETERS (2)

For the case of horizontal fractures, the same two Thomsen parameters can be expressed as:

$$\gamma \equiv \frac{C_{66} - C_{44}}{2C_{44}} = \eta_2 \rho G$$

$$\epsilon \equiv \frac{C_{11} - C_{33}}{2C_{33}} \simeq \eta_2 \rho \frac{2G}{1-\nu}.$$

Note that these results both differ exactly by a factor of -2 from the previous results for randomly oriented vertical fractures. This fact can be easily understood in terms of the Sayers and Kachanov style of analysis.

CRACK-INFLUENCE PARAMETERS

Examples of the values of the η 's found from simulation results supplied by V. Grechka are:

<u>Parameter</u>	<u>$\nu_0 = 0.00$</u>	<u>$\nu_0 = 0.4375$</u>
η_1	0.0000	-0.0192
η_2	0.1941	0.3994
η_3	-0.3666	-1.3750
η_4	0.0000	0.0000
η_5	-0.0917	0.5500

THOMSEN WEAK ANISOTROPY FORMULAS

$$v_p(\theta) = v_p(0) (1 + \delta \sin^2 \theta \cos^2 \theta + \epsilon \sin^4 \theta),$$

$$v_{sv}(\theta) = v_s(0) (1 + (c_{33}/c_{44})(\epsilon - \delta) \sin^2 \theta \cos^2 \theta),$$

$$v_{sh}(\theta) = v_s(0) (1 + \gamma \sin^2 \theta).$$

where

$$\delta = \left(\frac{c_{13} + c_{33}}{2c_{33}} \right) \left(\frac{c_{13} + 2c_{44} - c_{33}}{c_{33} - c_{44}} \right)$$

and

$$c_{33}/c_{44} = v_p^2(0)/v_s^2(0)$$

EXAMPLES OF SEISMIC VELOCITIES

Series of examples have been computed using the “empirical” crack influence parameters.

CONCLUSIONS

- The Sayers and Kachanov (1991) approach has some powerful advantages for both forward and inverse modeling in fractured systems, especially when used in conjunction with measured Thomsen parameters.
- For a given material (*e.g.*, quartz) and a given crack shape (*e.g.*, penny-shaped), η_1 and η_2 can be computed once and for all.
- Measured Thomsen parameters can then be inverted for crack density.
- Incorporating fluid dependence rigorously into this problem is easy using the Sayers-Kachanov parameters.

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Extending Thomsen's Approach to Stronger Anisotropies (1)

Reconsider

$$R^2(\theta) = [(c_{11} - c_{44}) \sin^2 \theta - (c_{33} - c_{44}) \cos^2 \theta]^2 + 4(c_{13} + c_{44})^2 \sin^2 \theta \cos^2 \theta$$

and rewrite this way:

$$R(\theta) = [(c_{11} - c_{44}) \sin^2 \theta + (c_{33} - c_{44}) \cos^2 \theta] \sqrt{1 - \zeta(\theta)}$$

where

$$\zeta(\theta) \equiv 4 \frac{[(c_{11} - c_{44})(c_{33} - c_{44}) - (c_{13} + c_{44})^2] \sin^2 \theta \cos^2 \theta}{[(c_{11} - c_{44}) \sin^2 \theta + (c_{33} - c_{44}) \cos^2 \theta]^2}$$

This probably does not look like progress to you yet, but the next step shows the usefulness of this rearrangement:

$$\zeta(\theta) = \frac{\zeta_m \sin^2 2\theta_m \sin^2 2\theta}{[1 - \cos 2\theta_m \cos 2\theta]^2}.$$

Extending Thomsen's Approach to Stronger Anisotropies (2)

The maximum/minimum value of $\zeta(\theta)$ over all θ 's is

$$\zeta_m = \frac{2(\epsilon - \delta)v_p^2(0)}{v_p^2(0)(1 + 2\epsilon) - v_s^2(0)},$$

while the location of this extreme value of $\zeta(\theta)$ is determined by

$$\tan^2(\theta_m) = (c_{33} - c_{44}) / (c_{11} - c_{44}),$$

which can also be rewritten in terms of Thomsen parameters as

$$\tan^2\theta_m = \frac{v_p^2(0) - v_s^2(0)}{(1 + 2\epsilon)v_p^2(0) - v_s^2(0)}.$$